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Water Shut-Off Test		· ' ' ' ' ' ' '			Carron Santan China Santan	
Gas-Oil Ratio Test						
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#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Mavajo Window Rock, Arisons	-
Window Rock, Arison	l
Allotte. I-149-1 MD-7601	-
Lease No.	-

SUNDRY	NOTICES A	ND R	<b>EPORTS</b>	ON WEL	LS
NOTICE OF INTENTION TO DRILL		K   cupero	UENT REPORT OF W	ATED CUIT ATE	
NOTICE OF INTENTION TO CHANGE			UENT REPORT OF W		
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NOTICE OF INTENTION TO SHOOT O	R ACIDIZE	SUBSEC	UENT REPORT OF A	BANDONMENT	
NOTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLE	MENTARY WELL HIS	TORY	
NOTICE OF INTENTION TO ABANDOI	W WELL				
(INDICA	TE ABOVE BY CHECK MARK N	ATURE OF R	eport, notice, or c	THER DATA)	
	_	***********	Merch 8,		
Vell No. Navajo 3 is lo		n ${\mathbb{N} \atop \mathbb{S}}$ lin	e and <b>1980</b> f	t. from $\left\{egin{array}{c} oldsymbol{\mathbb{R}} \ oldsymbol{\mathbb{W}} \end{array} ight\}$ li	ne of sec. 24
(14 Sec. and Sec. No.)	43 8	22 E	SLDM		
Boundary Butte	<sup>(Twp.)</sup> Sen Juan	(Range)	(Meric	ilan) <b>Utah</b>	
(Field)	(County or	Subdivision	)	(State or Te	rritory)
	New-Circulate Ce New-350 Socks-4' 50'	ement-3		9.	
I understand that this plan of wor WATERN NATU.	k must receive approval in w	riting by th	e Geological Survey	before operations	may be commenced.
-	fower, Midland, 1	lexas	By D	m S.	Thomas
			Title Off	ice Manager	

S. GOVERNMENT PRINTING OFFICE ( 16-643

Well Name &	No	NAVA	JO NO.	3				Lease	No. I-149-IND,-760
Location	1980	FEET	FROM	THE S	OUTH LINE,	1980	FROM	THE WEST	r line
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Sec. <b>24</b> _, T	<b>43 S</b> F	22 E	., SLE	em .					
Ground Elev	ation	5098	.88			SAN	JUAN	COUNTY,	UTAH
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Seal:	, - · · ·							*	Land Surveyor.

Farmington, New Mexico

Western Natural Gas Company 823 Midland Tower Midland, Texas

#### Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navejo 3, which is to be located 1980 feet from the south line and 1980 feet from the west line of Section 24, Township 43 South, Range 22 Fast, SLBM, San Juan County, Utah.

Please be advised that, insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSTRVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF:cn

co: Phil McGrath/Mr. Long U.S.G.S. Farmington, New Mexico

Form (A)	n 9-8 pril 19	52)	
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#### (SUBMIT IN TRIPLICATE)

ndian Agency Navajo
Window Rock, Arizons
llottee
7_14 <b>9_TMD_76</b> 01

	ONITED			
	DEPARTMENT OF		Allottee	D_740
	GEOLOGICA	L SURVEY	Lease No. I-149-IN	D-100
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				100
SUNDRY	NOTICES AND	REPORTS O	N WELLS	\
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(H Bec. and Sec. No.)  Indery Butte  (Field)  elevation of the derrice  names of and expected depths  Harch 22. 1957	43-8 22 (Twp.) (Range of County or Subdentification of Subdentification of County or Subdentific	e SLB6M  (Meridian)  Ulivision)  ft. 5098.8  OF WORK  this, and lengths of proposed caportant proposed work)  of new 8 5/811 c	(State or Territory)  8 G.L.  usings; indicate mudding job  asing set at 380	 .s, comen
elevation of the derrice	43-8 22 (Twp.) (Bang Sen Juan (County or Subd k floor above sea level is  DETAILS ( to objective sands; show sizes, weighing points, and all other in an 10 joints, 371.48 acks cement. Cement	F SLB6M  (Meridian)  Ulivision)  ft. 5098.8  OF WORK  when and lengths of proposed conportant proposed work)  of new 8 5/8" conditions of the control of the	(State or Territory)  8 G.L.  usings; indicate mudding job  asing set at 380  e. Gravel packet	s, comen ).48 4
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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company WESTERN NATURAL GAS COMPANY Address 823 Midland Tower Ву Midland, Texas John B. Thomas Title Office Manager

15-8437b-8 U. S. GOVERNMENT PRINTING OFFICE

	Form 9-331 b (April 1952)				
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#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Índian Agency				
Wind	ov 1	lock,	Atla	وقتة
Allottee				

Lano No. 1-149-2nd-7991

#### SUNDRY NOTICES AND REPORTS ON WELLS

(INDICATE ABOVE BY CHECK	C MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
OTICE OF INTENTION TO ABANDON WELL	Section eneing
	SUPPLEMENTARY WELL HISTORY.
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF

Well No is locat	ed 1900 ft.	from ${\mathbb{N}}$ line	and 1900 ft. from	W line of sec.	24
ME/4 MM/4 24	43-8	22-E	\$1.5644		
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Boundary Butte	San J		, the	<u></u>	
(Field)	(Cou	inty of Subdivision)	(8	tate or Territory)	

The elevation of the derrick floor above sea level is \_\_\_\_\_ft. 3096.88 GL

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On 5-5-57 ren 5	9 <b>09' (13</b> 7 jots	its) nov 54"	casing:
8 joint	a 15.50	J-55 LT&C	254.17
3 joint	15.56	J-55 STEC	86.94
106 joint	n 14#	J-55 876C	3377.38
40 jeint	e 15.5¢	J-55 STAC	1220.51
157 joint			3009.00

Set at 3025' and comented with 350 eachs coment. After MOC 30 hours tested casing with 800f for 30 minutes. Held O.K.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

Mestern Natural Gas Company

Address

S23 Midland Tower

Ridland, Towas

Title

Office Manager

8437b-8

U. S. GOVERNMENT PRINTING OFFICE

## Western Natural Gas Company

1006 MAIN STREET

Kauston 2, Texas

May 15, 1957

ADDRESS CORRESPONDENCE TO 823 MIDLAND TOWER BUILDING MIDLAND, TEXAS

The State of Utah Oil & Gas Conservation Commission Salt Lake City 14, Utah

#### Gentlemen:

Enclosed please find one copy of the logs run at the Western Natural Gas Company, et al, Navajo #3, NW/4 SW/4, 24-43S-22E, San Juan County, Utah:

Schlumberger - ES Run #1, Ind. ES Run #1 Schlumberger Microlog - Run #1 Schlumberger Gamma Ray-Neutron - Run #1 Schlumberger ES - Run #1 Welex N. Gamma - Run #1

Very truly yours,

 $\frac{1}{2}$ 

Western natural gas company

Office Manager

JBT:jh

Western Matural Gas Company Houston 2, Towns - midland, Texas

Gentlemen:

This is to acknowledge rescipt of the following for Well No. Mavajo 3, Section 24, Township 43 South, Range 22 East, San Juan County, Utah:

> Schlumberger - ES Run 🍂, Ind. ES Run 🍂 Schlumberger Microlog - Run Al Schlumberger Genne Ray-Meutron - Run fl Schlumberger RS - Run fl Welex N. Genne - Run fl

Thank you very much.

Yours very truly,

OIL & GAS COMBERVATION COMMISSION

CLEON B. PRICET SECRETARY

CHT: an

Noted COLS 6/5/57

	(A)	pril 19	52)	
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		•		
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#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	<b>Je</b>
Minder Rock,	Arisons
Allottee	

Lease No. 1 - 149 - 124 - 71

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT
	SUPPLEMENTARY WELL HISTORY.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	June 24	, 19.52.
Well No. Havajo 3 is lo	ocated 1999 ft. from $S$ line and 1990	ft. from ine of sec.
14 Sec. and Sec. No.)	-438 228 (Range) (LAS)	Meridian)
Boundary Datte (Field)	(County or Subdivision)	(State or Territory)
	k floor above sea level isft. 509	
	DETAILS OF WORK	

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

TD 5270'. Perforated 3-h" easing 4983-93 w/4 jet shots per foot. Acidized with 1808 gale. Fernation treated at 16386, 3.6 BPM. Sumbbed 280 BF; 80 B formation water. Set Baker 2-B G.I.Bridging plug at 4980 with h sack Cal-Seal on top. Perforated 5-h" easing 4973-67 w/4 jet shots per foot. Acidized with 1880 gale regular acid. Formation broke down at 15886; treated at 7800 with injection rate of 1.9 BPM. Sumbbed dry with no oil recovery. Set Baker 2-B G. I. Bridging plug at 4955' with one sack Cal-Seal on top. Perforated 5-h" easing 4919-25 with 4 jet shots per foot. Acidized with 1880 gale. 15% regular med acid. Broke-down formation at 22800; treated at 16580; injection rate 3 BPM. Sumbbed total of 265 BF with skin of oil. Pumped in 18 Bbls acid Petrofree at 38000; injection rate 5 BBM, Bissovered lank in lines. Shut down for additional free material. Began new free job

Company Western Hatural Gas Company		
Address 923 Midland Towar		,
	By Hu / / Myna	N
	Title Office Manager	
G. S. GOVERNMENT PRINTING OFFI	CE 16—84878—8	

with 5000 gals acid petrofrac w/k lb sand per gallon, flushed w/93 BW, average injection rate 7-5 BPM, flush injected 15 BPM. Maximum pressure 28009 to 25004. Swebbed acid water at rate of 10 BFH. Swebbed acid water, formation water, and oil (1%-10% cut). Set Seker 28-MAC Bridging Plug at 4905' and damed one seck of Cal-Seal on top. Ferforated 54" casing 4879-4885 with 4 jet shots per foot. Set Packer on tubing at 4863' and began swabbing. Swabbed 375 bbls salt water, no shows. Squeezed perfs. 4879-4885: Mixed 100 sacks nest (15.5# gal slurry). Pumped 40 sacks, no pressure; shut down 4 min., then pumped 25 sacks at 5000; shut down 5 min., then pumped 18 sacks at 1200%; shut down 3 min., pumped 24 sacks 3800 &, no break-sown, reversed out 14% sacks, 30% in sacks in formation, 5 sacks in casing. Tested squeezed perfs. w/11000 fer 30 min., held ok. Perf. 4521-4581 with 4 jet shots per foot. Acidised with 1980 gals 15% regular soid. Formation broke-down at 1350%. Maximum treating pressure 1875%. Injection rate 5 BPM. Swabbed alight show of oil, sweet gas, sait and acid water. through perfs w/15000 gals. acid petrofree and 3500# sand and 160 ball sealers. Maximum treating pressure 3000f, minimum 400f. SIP after treatment 1500f. Began swabbing fluid (30-50% 36° oil) Prep. to install pumping unit.

7

### Western Natural Gas Company

1006 MAIN STREET

Koustan 2, Texas

ADDRESS CORRESPONDENCE TO 823 MIDLAND TOWER BUILDING MIDLAND, TEXAS

June 27, 1957

Note 2-12-57

Oil & Gas Conservation Commission The State of Utah Salt Lake City 14, Utah

#### Gentlemen:

Enclosed please find your copies of United States Geological Survey Report on shooting and saidising the Navajo #3 NE/4-SM/4, 24-438-228, San Juan County, Utah.

Very truly yours,

WÊSTERN NATURAL GAS COMPANY

John B. Thomas Office Manager

JET: ES

ce: Paul Wright

Three States-Farmington San Jacinto-Houston John B. Thomas, Office Manager Western Natural Gas Company 823 Midland Tower Building Midland, Texas

> Re: REQUEST FOR "REPORT OF OPERA-TIONS AND WELL STATUS REPORT"

#### Dear Sir:

On October 15, 1957 the following letter was sent to you by this office:

"Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form.

Federal Form 9-329, Lessee's Monthly Report of Operations may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3, and 4."

Your immediate compliance with Rule C-22, will be greatly appreciated.

Yours very truly.

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT SECRETARY

#### February 18, 1958

Western Natural Gas Company 823 Midland Tower Midland, Texas

> Re: Well No. Navajo 3, Sec. 24, T. 43 S, R. 22 Eq. SLEM, San Juan County, Utah

#### Gentlemen:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCG-3, log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: on

Encl.

Form 9-330

LOCATE WELL CORRECTLY

Jeot Bureau No. 42-R355.4.
Approval expires 12-31-60.

Sevajo Indian Agency
U. S. Land Office Indovock, Pis
Serial Number I-120-Ind-701

Lease or Permit to Prospect Revelo

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### LOG OF OIL OR GAS WELL

Compa	nyar	iem lavur	al af	OT LANY	Addres	ss <u> </u>	d Tower	<u>. Midi</u>	and, lexas
Lessor	or Tract	Esvajo			Field	Coundary Jutte	State	Eteh	
Well N	o. <b>3</b>	Sec24 7	Г. <b>43</b> 5. R.	221. Me	ridian SLIM	Cou	inty£4	an Juan	
Locatio	n 19 <b>80</b>	ft. $\left\{ \begin{array}{l} \mathbf{N} \\ \mathbf{S} \end{array} \right\}$ of $\mathbb{R}$	Line ar	nd <b>1980</b>	$\mathbf{t} \cdot \begin{bmatrix} \mathbf{E} \\ \mathbf{x} \end{bmatrix}$ of $-\mathbf{y}$ .	Line of	24	Eleva	tion 5110 K
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Date	2-19-5	8				Title 21	ffice M	arag <b>er</b>	
Th	e summa	ry on this pag	ge is for tl	he condit	ion of the wel	l at above date.			
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casing	Weight per foot	inch	MIRKE	Amount	AJRG OI SHOE	Cut and pulled from	From-	То	rarpose
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214 <b>6</b> P 001	1,111,0110		SHOOTI	,			*
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Cable to	ools were us	ed from	feet to		feet	, and from	feet to feet
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	•				_		<b>19</b> , 19
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		vater; and		!			37,0
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Ro	ck pressure	, lbs. per sq. in		*			
CI	hamlaa T	lekering		LOYEE		<b>.</b>	•• Driller
		kledee				•	<b>rell</b> , Driller , Driller
		**************************************	FORMATI	ON RI			Jimer
FRO	M-	то	TOTAL FEET			FORMA	TION
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GEOLOGICAL SURVEY DEPARTMENT OF THE INTERIOR UNITED STATES

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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#### November 7, 1961

Western Natural Gas Company 823 Midland Tower Midland, Texas

Attn: John B. Thomas, Office Manager.

Re: Navajo 3
Sec. 24, T. 43 S., R. 22 E.
San Juan County, Utah

Gentlemen:

According to the final report we have on the above mentioned well, it was shut-in as a non-commercial oil well in 1958. On the production report received June, 1961, this well was shown as temporarily abandoned.

If the status of this well has been changed and the well is either abandoned or being plugged and abandoned, would you please let us know.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES RECORDS CLERK

## Western Natural Gas Company

823 MIDLAND TOWER BLDG.

Midland, Texas

November 10, 1961

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention Ann W. Glines

Gentlemen:

Re: Your letter dated November 7, 1961

This is to advise that there has been no change in the status of Western Natural Gas Company's Navajo No. 3 well in Section 24, Twp. 43-S, Rge. 22-E, San Juan County, Utah.

This well is still shut in as a non-commercial oil well.

Very truly yours,

WESTERN NATURAL GAS COMPANY

Paul Noodward
Office Manager

PW:jh

cc: Paul Wright Paul Varner

#### August 22, 1963

Western Natural Gas Company P. O. 1508 Houston, Texas

> Re: Well No. Boundary Butte #1 Sec. 25, T. 43 5, R. 22 E., San Juan County, Utah

> > Well No. Boundary Sutte #3 Sec. 24, T. 43 3, R. 22 E., San Juan County, Utab

#### Contlemen:

In re-checking our records we hind that your "Lessee's Monthly Report of Operations", Form 9-329A, for the Boundary Butte Field indicates that you have the No. 1 Well located in the SEA NEW of Section 25 and the No. 3 Well located the NEW SEA of Section 24, whereas our records show that the No. 1 Well is located in the SWA NEW of Section 25 and the No. 3 Well is in the NEW SWA of Section 24.

Would you please clarify the above mentioned information for us. Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION CORMISSION

CLARELLA N. PECK RECORDS CLERK

CIP: KNW

## Western Natural Gas Company

P. O. BOX 1508

Kouston 1, Texas

August 30, 1963

The State of Utah
Oil and Gas Conservation Commission
210 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attn: Clarella N. Peck

Gentlemen:

This is in regard to your letter of August 22, 1963 regarding the location of wells on our "Lessee's Monthly Report of Operations" for Boundary Butte Field.

This is to advise that we have checked our records and are in agreement with your well locations.

This discrepancy has been properly noted and our future reports will indicate the proper designation. We regreat any inconvience you may have incurred over this matter.

Very truly yours,

WESTERN NATURAL GAS COMPANY

J.J. Neiser

Section Head - Production Accounting

JJN:awl

B. H. CROFT CHAIRMAN

C. R. HENDERSON

C. S. THOMSON

M. V. HATCH J. H. REESE

EXECUTIVE DIRECTOR

C B FEIGHT



#### THE STATE OF UTAH

#### OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH 84111

DAvis 8-5771

July 26, 1965

Sinclair Oil & Gas Company 501 Lincoln Tower Building Denver, Colorado 80203

Attention: Mr. Clyde C. Logan, Senior Clerk

Re: Well No. Navajo #3

Sec. 24, T. 43 S., R. 22 E.,

PETROLEUM ENGINEERS

PAUL W. BURCHELL

CHIFF ENGINEER HARVEY L. COONTS

SALT LAKE CITY

San Juan County, Utah

#### Gentlemen:

Upon checking our files we find that we do not have a driller's log and electric and/or radioactivity logs for the above mentioned well. It was also noted that we have very little information on said well. This well was drilled prior to the establishment of this Commission, however, we are making an attempt to complete our records on wells that have been drilled in the state.

It would be appreciated if you could forward said information to this office as soon as possible.

Thank you for your assistance in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

WARNER KATHY G WARNI RECORDS CLERK

kgw

ge attoched fer your und. Alyde Lyan 8/16/65

July 26, 1965

Sinclair Oil & Gas Company 501 Lincoln Tower Building Denver, Colorado 80203

Attention: Mr. Clyde C. Logan, Senior Clerk

Re: Well No. Navajo #3
Sec. 24, T. 43 S., R. 22 E.,
San Juan County, Utah

#### Gentlemen:

Upon checking our files we find that we do not have a driller's log and electric and/or radioactivity logs for the above mentioned well. It was also noted that we have very little information on said well. This well was drilled prior to the establishment of this Commission, however, we are making an attempt to complete our records on wells that have been drilled in the state.

It would be appreciated if you could forward said information to this office as soon as possible.

Thank you for your assistance in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK Form 9-331 May 1963)

### TITED STATES SUBMIT IN : (Other lastruc Perse side) GEOLOGICAL SURVEY

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Form approved Budget Bureau No. 42 R1424

DATE

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SUNDRY	<b>NOTICES</b>	AND	REPORTS	ON	WELLS
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REPAR WELL  (Other)	FRACTURE THEAT	MULTIPLE COMPLETE	PRACEURE PREATMENT	CLIFRING CASES
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perfected details, and are pertuent dates including estimated date of state proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets of the local	REPAIR WELL	CHANGE PLANS		
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18. I hereby certify that the foregoing is true and correct SIGNED TIPLE Production in the content of the conte	Square process \$-1/2" caging, spot 160' plug which are above set 10' covers lounties.	most 100' community ling 50' is normes (50' below & 50' is the shot off conting: In	in top of eaging and above) the following special 3532 Coccasion to regulation markets, APPROVED BY UTAH OIL	formation tops is life; Chinle 570; clean and level
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Form 9-331 (May 1963)  SUNDRY NOTICES AND FOR THE SUNDRY NOTICES AND FOR THE SUNDRY NOTICES AND FOR THE SUNDRY SUPPLICATION FOR PERMITS.  OIL WELL OTHER DEPLETED OTHER SINCLAIR OF OFERATOR  Sinclair Oil & Gas Company  3. ADDRESS OF OFERATOR  501 Lincoln Tower Building, 1860 Lincoln Tower Building, 1860 Lincoln See also space 17 below.)  4. Location of Well (Report location clearly and in accordance see also space 17 below.)  At surface  1980' f/South line and 1980' f/Western See an	REPORTS ON WELLS deepen or plug back to a different reservoir.  The for such proposals.)  80203  Incoln St., Denver, Colo. dance with any State requirements.	Form approved. Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.  I-149-Ind. 7601  6. IF INDIAN, ALLOTTEE OR TRIBE NAME  Navajo  7. INIT AGREEMENT NAME  8. FARM OR LEASE NAME  Navajo WN  9. WELL NO.  3  10. FIELD AND POOL, CA WILDCAT  BOUNGARY Butte  11. SEC., T., R., M. OR SEK, AND SURVEY OR FREA  Section 24-43S-22E,
14. PERMIT NO. 15. ELEVATIONS (	Chh.dl	12. COUNTY OR PARISH! 13. STATE
	Show whether DF, RT, GR, etc.)	
Mr.P.T.McGrath, 4/14/66 509	98.88 GL	San Juan   Utah
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signed M. E. Brown	TITLE Chief Office Clerk	
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APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

July 19, 1966

Sinclair Oil & Gas Company 501 Lincoln Tower Building 1860 Lincoln Street Denver, Colorado

Re: Well No. Navajo #1
Sec. 25, T. 43 S., R. 22 E.,
Well No. Navajo #3
Sec. 24, T. 43 S., R. 22 E.,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned wells is due and has not been filed with this commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank your for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

ARH: cam